TABLE 6A. **Primary Products of the Industry, by Geographic Areas: 1963 and** 1958-continued!

1963	195	8			
Product and geographic area	Unit of measure	Quantity	Value (\$1,000)		Quantity
WEST SOUTH CENTRAL—Continu	ed		Used in lease		344,166 234
East Texas B—Continued Natural gas gross production—Continued			operationsd <mark>o</mark>		······1,268.018······· 509.731
Disposition: Delivered To distributors and transmission companies and net delivered as liquids plants	ed to natural Million cu. ft		Natural gas gross production.	E20 2 11	758,287
TO consumers (domestic, commercial, and industrial, includ own refineries)	ling deliveries to		Gas from	43 162	1 <mark>,1</mark> 08 <mark>,6</mark> 19
Used in lease operations. Returned to underground formations for repress <mark>u</mark> ring, pressure and cycling.	maintenance		oil wells do Gas from	10,752	30,068
Net change in underground storage. Vented to air, burned in flares <mark>.a</mark> nd other losses	do		do do Di <mark>s</mark> position:	46 8,086	
West Texas A Crude petroleum, including field condensate and drips			Delivered: To	384.107	
Shipped. Used in lease operations.			distrib utors and	383 <mark>,9</mark> 60 147	
Natural gas gross production total. Gas from gas wells. Disposition:	do		transm ission compa	1,171.646 627.170 544,476	
Disposition: Delivered: To distributors arid transmission companies and net deliverie as liquids plants	s to natural		nies and net deliveri	1,000,346	
To consumers (domestic, commercial, and industrial, include own refineries)			es to natural	19,010	
Used in lease onerations. Returned to underground formations for repressuring, pressur and cycling			gas liquid s	56 <mark>,5</mark> 77 77 <mark>,3</mark> 39	
Net change in underground storage			nlants 3	18,332	
West Texas B Crude petroleum. including field condensate and drips	1 000 howale		do, To		
Shipped. Used in lease operations.	d <mark>o</mark>		consu mers (domes	36.618 36,478 140	
Natural gas gross production total	Million c <mark>u,</mark> f <mark>t.²</mark> do		tic, comme rciąl,	163,880 97 <mark>,3</mark> 87 66,493	
Disnosition: Delivered: To distributors and transmission companies and net deliveri	es to natural		and industr ial, includi		
gas limids plants ³ To consumers (domestic, commercial, and industrial, inclu- own refineries).	do dina deliveries to		ng deliveri	141,724 10,335	
Used in lease operations	re maintenance.		es to own re <mark>f</mark> ine	4,494	
and cvclingVented to air, burned in flares, and other losses Texas Panhandle	do do		do, See	5,143 2,184	
Crude petroleum. including field condensate and drips shipped or u operations.			footnotes at end of	36,906	
Natural gas gross production, total			tabl <mark>e.</mark>	916.290 116.922 799,368	
Disposition: Delivered:				700,000	
To distributors and transmission companies and net deliver gas liquids plants To consumers (domestic, commercial, and industrial, includ	do			752 <mark>,8</mark> 15	
own refinerie <mark>s)</mark> Used in lease operations. Returned to underground formations, for repressuring, pressur	do			139 <mark>,3</mark> 97 6,085	
Returned to underground formations, for repressuring, pressur and cycling. Vented to air, burned in flares, and other losses	do_			13.964	
MOUNTAIN				4 <mark>,0</mark> 29	
Crude petroleum. including field condensate : Shipped		rrel <mark>s.,.</mark>		344,400	

72,307 6,231 (X) (X) (X) (X) (HA.) 1,108,944 (X) (X) (X) (X) (X) (X) (MA) (NA) 91,241 2,097 (X) (X) (X) (X) (NA) (NA) (X) 103,560 (X) (X) (X) (X) (NA) 14,053 836 (X) (X) (X) (NA) (NA) **1**06,**3**91 (NA) (X) (X) (X) (NA) (NA) (NA) (NA) (NA) (NA) 92<mark>,2</mark>93 17,670 (X) (X) (X) (NA) (NA) 918<mark>.8</mark>63 (X) (X) (X) (X) (X) (NA) (NA) (NA) 204.820 304.544 276 1,073.167 391.261 681,906 137,513 2,908



905,749 44,0 21